

Kingfisher Bulletin

Offshore News

Oil & Gas

01 June 2017 | Issue 11

Shaded blocks indicate activity.

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1. N/A

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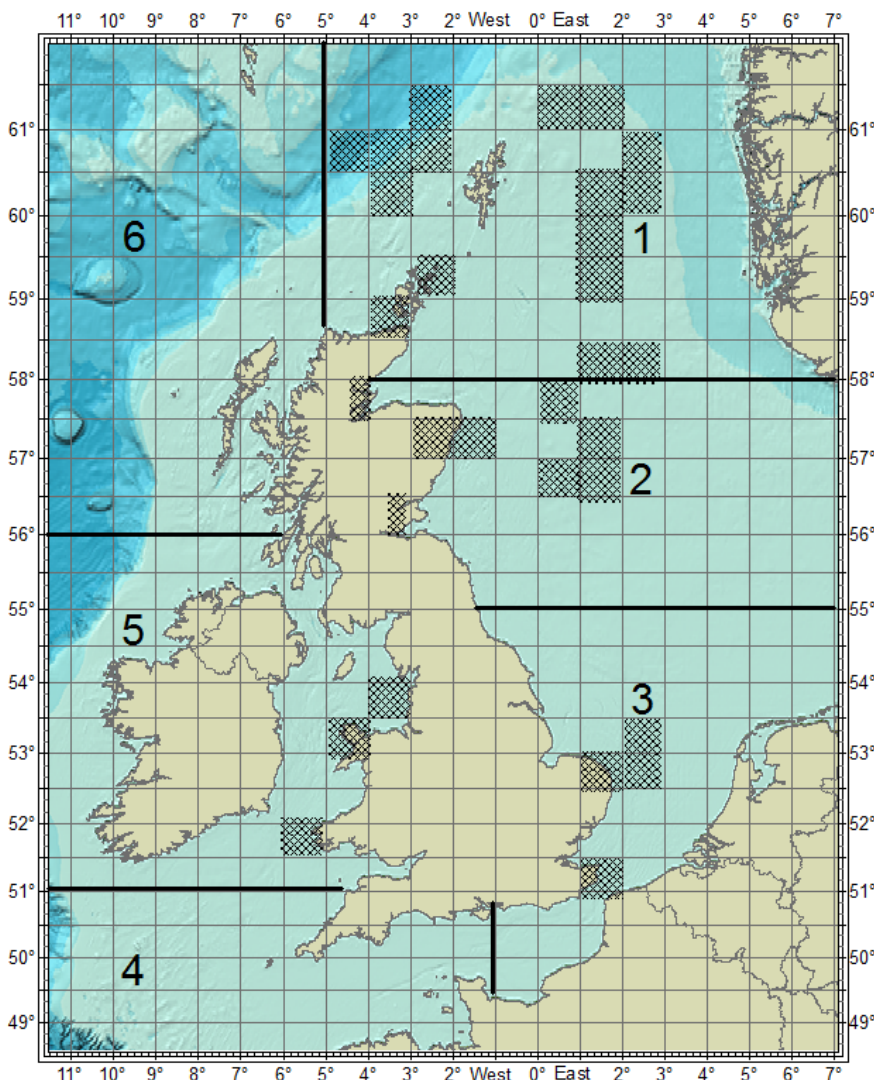
1. Seabed Activity

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Support

The Kingfisher Bulletin is provided by the Kingfisher Information Service of Seafish, to promote the awareness of offshore hazards to fishing, new structures and zones and conflicting offshore operations. Support for the production of oil & gas industry information is received from FLTC Services Ltd and The Scottish Government.



Information

Information contained within the Kingfisher Bulletin comes from a variety of sources, although is in the majority, supplied directly to Kingfisher from the offshore operating industry, or government licensing authorities.



Coordinates within the Kingfisher Bulletin are converted into World Geodetic System 1984 (WGS84) and displayed as degrees, minutes and decimal minutes, to three decimal places (ddd°mm.mmm'). Route or boundary coordinates may be simplified for ease of use.


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New Hazards

Area 1		Hazard List			
Hazard Type	Position	Issue Date	Contact Details	Map	
Exposed end of cut pipeline	61°00.063'N 001°23.757'E	14 Feb 2017	nick.strachan@uk.bp.com		

Area 2		Hazard List			
Hazard Type	Position	Issue Date	Contact Details	Map	
Debris consists of 4-5 Large tyres with mud / cement connected by wire	57°46.170'N 00°53.090'E	06 April 2017	bbennett@oil&gasuk.co.uk		
Installation of Rock Berm 22.5m and a height of 2.8m	57°24.661'N 01°35.731'W to 57°24.675'N 01°39.073'W	23 Mar 2017	nick.strachan@uk.bp.com		

Area 3		Hazard List			
Hazard Type	Position	Issue Date	Contact Details	Map	
Potential Snags protruding 3.5 metres off the sea bed, which include pipeline infrastructure and two x 30" diameter conductor guides	52°54.245'N 02°35.915'E	06 April 2017	Darin.Scales@tullowoil.com		

The Hazard List is a collection of potential fishing hazards supplied to Kingfisher from across all offshore industries. Potential hazards will be listed for 6 months.

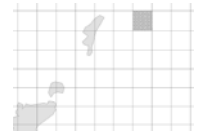
Notice to Fishermen

First Published: 23 February 2017 | Latest Update: 23 February 2017

Fishing Hazard – Exposed end of cut pipeline

The southern end of the decommissioned and rockdumped PL147 10" Gas Pipeline has become exposed and has the potential to provide a snagging hazard.

Position: 61°00.063'N 001°23.757'E



For further information: Nick Strachan, BP Tel: +44(0)1224 955089 email: nick.strachan@uk.bp.com

Notice to Fishermen

First Published: 20 April 2017 | Latest Update: 20 April 2017

Abandoned Wellhead – Structure Removed from Seabed

Please be advised that the abandoned wellhead below, should be removed from your Kingfisher Yellow Card January 2017.

Structure	Operator	Position
9/29a-1	BP Exploration	59°09.817'N 001°37.868'E



For further information: Marcelle Wynter, DECC, Tel: 0300 0671616 Marcelle.wynter@oga.gsi.gov.uk

Seabed Activity

First Published: 01 June 2017 | Latest Update: 01 June 2017

Leadon Development – Decommissioning

Maersk Oil UK Ltd have commenced decommissioning activities associated with the removal of the Leadon subsea infrastructure in Block 9/14 of the UK Continental Shelf.

The 2017 Decommissioning campaign at Leadon will see the Maersk Master AHT complete recovery of the approx. 6.8km long flexible flowline from outside the Beryl 500m zone to the Leadon mid-line structure. Recovery operations will commence in mid-June as part of the Janice, James and Leadon Fields joint decommissioning campaign.

An additional vessel campaign will see the Maersk Achiever in field in July 2017 for the recovery of 6x Riser Bases at the mid-line structure location (59Te, 79Te, 79Te, 79Te, 95Te, 95Te all approx. 6m x 6m x 6m). Further to this, the Achiever will complete the bundle cutting scope, consisting of 4x Diamond Wire cuts in total, 1x cuts at both of the North and South Towhead locations and 2x cuts (1x either side) at the mid-line structure.

The remaining subsea facilities including the Leadon bundle (42.5 inch and 47.5 inch outer diameter with total length of 4.2km) and associated towheads comprising the North towhead (370Te) 28.7m x 6m x 4.6m, South towhead (275Te) 25.7m x 6m x 4.5m and the mid-line structure (282Te) 41.2m x 6m x 4.6m will be decommissioned during future offshore campaigns in accordance with the approved Decommissioning Programme.

A summary of the upcoming activities is as follows:

Location	Block	Coordinates	Activity	Schedule
Beryl Alpha to Leadon Midline Structure	9/13 & 9/14a	59°32.570'N 01°32.565'E	Recovery of Flexible flowline approx. 6.8km length	June – August 2017
Leadon North Towhead	9/14a	59°33.858'N 01°39.403'E	North Towhead 1x Bundle Cut	June – August 2017
Leadon South Towhead	9/14a	59°34.708'N 01°39.323'E	South Towhead 1x Bundle Cut	June – August 2017
Leadon Midline Structure	9/14a	59°32.562'N 01°39.495'E	Midline Structure 2x Bundle Cuts	June – August 2017
Leadon Midline Structure	9/14a	59°33.708'N 01°39.403'E	Recovery of 6x Riser Bases	June – August 2017



For further information: Steph Kiltie, PDI Ltd, Tel +44(0)1224 562193 email steph.kiltie@pdi-ltd.com

Seabed Activity

First Published: 01 June 2017 | Latest Update: 01 June 2017

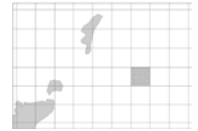
Devenick Field – Programme

TAQA Bratani is recovering the 'S2' subsea well in the Devenick field, which had previously been abandoned in 2015.

Operations will be conducted by the SS7 Seven Kestrel, scheduled to commence operations on the well in June 2017 and is expected to last five days. The field period may be prolonged until the 30th September 2017, dependent on weather conditions or operational factors.

The well is located in the Devenick field UKCS Block 9/29a, as per the details provided below.

Well Number	Position	Start / Finish	Description
9/29a-2z	59°09.760'N 001°37.086'E	21/06/17 – 30/09/17	Recovery of the wellhead



For further information: Mike Ferguson, TAQA Bratani, Tel:+44 1224 286922, email: Mike.Ferguson@taqaglobal.com

Seabed Activity

First Published: 18 May 2017 | Latest Update: 18 May 2017

Beatrice Decommissioning Project – Bravo & Charlie Well Abandonment

As part of the above project, Repsol Sinopec Resources Limited wish to advise that, commencing on 31st May 2017, for a period of approximately 18 months (end November 2018), it will undertake well abandonment activity in the Beatrice Field (Block 11/30a of the UKCS). The works will be carried out by the jack-up rig (MODU) 'Ensco 80', starting at the Beatrice Charlie platform, then moving to the Beatrice Bravo platform (mid-August 2017), and will include plugging and abandonment activities.

This work will be carried out within the HSE recognised 500m safety zones, at the Beatrice Bravo and Charlie platforms. The main area of activity during this campaign are as follows:

Location	Location	Start / Finish
Beatrice Field	58°06.918'N 003°05.158'E	31/05/17 – 31/05/2017



For further information: Steve Guzik, Repsol Sinopec Resources UK Limited, Tel: 01224 352886 email: steve.guzik@repsolsinopecuk.com

Seabed Activity

First Published: 18 May 2017 | Latest Update: 18 May 2017

West of Shetland Craster – Drilling Operations

Nexen Petroleum UK Limited is planning to carry out a drilling operation at the Craster location in UK Licence Block 205/15, located West of Shetland

Drilling Rig/Ship	Installation / Well No	Position	Start / Finish	Duration
West Phoenix	Craster	60°37.677'N 003°00.896'W	06/05/17	-



For further information: John Campbell, Anatec Ltd, Tel: 01224 253700 email: johnc@anatec.com

Seabed Activity

First Published: 23 February 2017 | Latest Update: 30 May 2017

Pelican Field Programme – Well Abandoning

the WilPhoenix left the Pelican 500m safety zone at 14:00 hrs on 26/05/17. As per approved by OPRED, the tree was recovered with the wellhead remaining on the seabed.

Well Number	Location	Start / Finish	Description of Work
PU-p19	61°02.034'N 001°07.773'E	09/04/17 – 31/05/2017	Recover the xmas tree and abandon the well.



For further information: Mike McMahon, TAQA Bratani, Tel:+44 1224 275557, email: Mike.McMahon@taqaglobal.com

Seabed Activity

First Published: 04 May 2017 | Latest Update: 04 May 2017

Solon Field – New Power and Signal Jumper Installation

Premier Oil UK Limited wish to advise that commencing on 15.04.17, for a period of approximately 14 days, it is conducting subsea works in the Solon Field (block 205/26A).

The work will be undertaken using the Seven Osprey (DSV) and will consist of the installation of 2 x power and signal umbilicals and associated jumpers. In addition to this work, span rectification (rock dumping) will be undertaken for two pipelines.



	Location	Coordinates
	Solon Platform TUTU	60°03.697'N 003°58.275'W
	Umbilical Junction Box	60°03.769'N 003°58.683'W
	Well P2	60°03.757'N 003°58.677'W
	Well W1	60°03.747'N 003°58.697'W
	SUTU	60°03.837'N 003°58.525'W
Pipeline (Span Rectification)	Location of Deposit (Start)	Location of Deposit (End)
PL3094	60°03.614'N 003°58.127'W	60°03.618'N 003°58.137'W
PL3095	60°03.248'N 003°57.100'W	60°03.255'N 003°57.120'W
PL3095	60°03.435'N 003°57.627'W	60°03.442'N 003°57.647'W

For further information: Roland Barr, Weston Compliance, Tel: +44(0)1224 619207 email: rbarr@westoncompliance.com

Seabed Activity

First Published: 06 April 2017 | Latest Update: 26 May 2017

Mariner – Pipeline Works UKCS 9/11a

Please be advised of the following installation works that will take place in the Mariner field.



Activity	Vessel & Call Sign	Position	Date / Duration	Comments
Mariner segment 10 well	Noble Lloyd Noble D5EM7	59°35.308'N 01°03.363'E	1 st July 48 days	The Noble Lloyd Noble jack-up drilling unit will move away from its current position alongside the Mariner PDQ platform jacket to drill this appraisal well elsewhere in the field area.
Mariner segment 9 well	Transocean Spitsbergen V7ZS8	59°34.483'N 01°08.109'E	1 st July 40 days	The Transocean Spitsbergen is an semi-submersible drilling unit and will be anchored at this location to drill an exploration well. Anchors will be pre-laid.
Mariner PDQ platform topsides heavy-lift	Saipem S7000 C6NO5	59°35.308'N 01°03.363'E	1 st July 30 days	There will be 5 heavy transport vessels in addition to the heavy-lift vessel: 1) Forte, callsign PBAN; 2) Fjord, PHDZ; 3) Mighty Servant 3, PBBS; 4) Mighty Servant 1, PJVZ; 5) Trustee, PJIZ.
Mariner PDQ topsides hook-up and commissioning	Noble Lloyd Noble D5EM7 Prosafe Boreas 9V9903	59°35.308'N 01°03.363'E	1 st August 365 days	The Noble Lloyd Noble and Prosafe Boreas will provide accommodation for personnel for the hook-up and commissioning operations. Both facilities will be positioned within the existing safety zone of the Mariner PDQ platform and will in addition have safety zones of their own.

An Offshore Development Area has been approved that covers all the above locations. The ODA is bounded by the coordinates (59° 37.00' N 01° 00.00' E), (59° 37.00' N 01° 10.00' E), (59° 33.50' N 01° 10.00' E), (59° 33.50' N 01° 00.00' E).

For further information: Ray Wells, Statoil (UK) Ltd, Tel:07771 918018, email: rawe@statoil.com or Remi Arne Larsen, Statoil (Production) Limited, tel: 07889 807954, email: remi@statoil.com

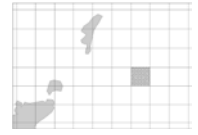
Seabed Activity

First Published: 06 April 2017 | Latest Update: 26 May 2017

Jock Scott – Notification of Works UKCS 9/27

Please be advised of the following drilling activities that will take place

Activity	Vessel & Call Sign	Position	Date / Duration	Comments
Jock Scott well	Transocean Spitsbergen V7ZS8	59°01.250'N 01°21.160'E	August 28 days	The Transocean Spitsbergen is an semi-submersible drilling unit and will be anchored at this location to drill an exploration well. Anchors will be pre-laid.



For further information: Ray Wells, Statoil (UK) Ltd, Tel:07771 918018, email: rawe@statoil.com or Remi Arne Larsen, Statoil (Production) Limited, tel: 07889 807954, email: remi@statoil.com

Seabed Activity

First Published: 20 April 2017 | Latest Update: 20 April 2017

Zeepipe IIA NE Sleipner A – Temporary Safety Zone against Anchoring & Fishing

Statoil shall in the period from 15th of April to end of September this year install a subsea structure for Gina Krog Hot Tap. The structure will be situated over Zeepipe IIA approx. 11.4km North East of the Sleipner platform.

Statoil commence preparatory work including excavation and removal of concrete protective coating medio April 2017, while the Hot Tap operation and the installation of the subsea structure follows in June. Tie in to the gas pipeline will be performed in July and August 2017. Completion will be by the end of September. Pipelines and structures will be completely protected by means of GRP covers and rock dump.

The subsea structures will in the construction period be unprotected and the area cannot be exposed for bottom trawling.

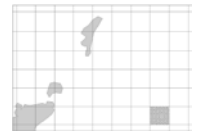
Surveillance

A safety zone will be established with exclusion from anchoring and fishing in the zone. The temporary safety zone will have a radius of 500m and will act until the structures are completely protected.

The site will be surveyed by Statoil Centre for Operation Surveillance & Emergency, OPC (Statoil Marin). OPC can be reached by VHF on channel 14 or 0047 55 14 32 78.

Location	Position
Zeepipe IIA Gina Krog Hot Tap	58°26.435'N 002°02.660'E

For further information: Ellinor Nesse, Statoil ASA, Tel: +47 95939348 email: elne@statoil.com



Seabed Activity

First Published: 20 April 2017 | Latest Update: 20 April 2017

Gina Krog Direct Shuttle – Temporary Safety Zone

Statoil shall in the period from 20th of April to 30th of September this year establish a Temporary Direct Shuttle Tanker oil export solution. A flexible flowline will be pulled in to the platform and a flexible riser will be connected to a Shuttle Tanker. The oil export flowline will be installed in a corridor from the Gina Krog platform towards the FSO.

The flowline system will be unprotected and be exposed at the sea bottom and the flexible riser will have a section with buoyancy elements bringing it up approx. 40 from sea bottom in the water column.

The site will be surveyed by Statoil Centre for Operation Surveillance & Emergency, OPC (Statoil Marin). OPC can be reached by VHF on channel 14 or 0047 55 14 32 78.

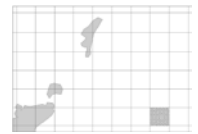
Surveillance

A safety zone will be established with exclusion from anchoring and fishing in the zone. The temporary safety zone will have a radius of 600m and will act until the flowlines are removed.

The site will be surveyed by Statoil Center for Operation Surveillance & Emergency, OPC (Statoil Marin). OPC can be reached by VHF on channel 14 or 0047 55 14 32 78.

Location	Position
Gina Krog Temporary DSL (Direct Shuttle Tanker Loading)	58°34.593'N 001°42.666'E

For further information: Ellinor Nesse, Statoil ASA, Tel: +47 95939348 email: elne@statoil.com

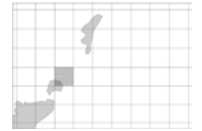


Seabed Activity

First Published: 20 April 2017 | Latest Update: 20 April 2017

Shapinsay Sound – EC-OG Device Installation Operations

Please be advised that the EC-OG Device will be deployed by the Vessel MV C-Odyssey from 9th April – 30th April 2017 to the seabed for testing. The device and vessel will remain onsite from 30th April 2017 – 28th September 2017.



Location	Position
Device Deployment Location	59°00.188'N 002°51.796'W

For further information: Paul Slorach EC-OG / Leak Marine Ltd, Tel: 01224 933301 email: paul.slorach@ec-og.com

Seabed Activity

First Published: 24 March 2016 | Latest Update: 30 March 2017

Martin Linge Project – NOCS Blocks 30/4 & 30/7a

Total Norway have activities solely within the Norwegian Sector for the Martin Linge Project which are included here for information.



A steel jacket (topsides to be installed summer 2017) at the following locations: 60°30.34' N 02°00.79' E and 60°29.87' N 02°04.42' E.

From 15th July 2016 Total Norway have a new 500m radius safety zone at the submerged STL buoy prior to the arrival of a floating storage vessel (FSO) planned to arrive Q4 2017 centred on the following location: 60° 29.87' N 02° 04.42' E

A guard vessel will be present in the area until the FSO arrives in late 2017.

For further information: David Colliard, Total E&P UK Limited, Tel: 01224 298172 email: david.colliard@total.com

Seabed Activity

First Published: 06 April 2017 | Latest Update: 20 April 2017

Western Isles – Development

Dana are planning to wet store the upper sections of the mooring lines as part of the Western Isles Project Development.



Each mooring line consists of a pile and bottom section of anchor chain, which is in place at present. Dana plan to install the upper sections on each of the 12 lines by installing clump weights, buoys, fibre rope and the upper chain section as part of the wet storage. The earliest start date for operations to commence is 5th April 2017.

The entire wet storage operations are expected to take 37 days prior to the FPSO arriving on location late May/ early June for hook up. The Skandi Skansen will undertake the proposed operations. The co-ordinates for the proposed operations are listed below.

These co-ordinates do not include the existing pile and bottom chain section, they only covered the start and end of the new chain/ fibre rope.

Mooring	Start	End
Mooring Line 1	61°12.763'N 000°43.826'E	61°12.868'N 000°45.211'E
Mooring Line 2	61°12.787'N 000°43.819'E	61°12.869'N 000°45.209'E
Mooring Line 3	61°12.904'N 000°43.810'E	61°12.868'N 000°45.209'E
Mooring Line 4	61°12.929'N 000°43.814'E	61°12.870'N 000°45.211'E
Mooring Line 5	61°13.523'N 000°45.609'E	61°12.872'N 000°45.224'E
Mooring Line 6	61°13.516'N 000°45.656'E	61°12.872'N 000°45.226'E
Mooring Line 7	61°13.469'N 000°45.882'E	61°12.872'N 000°45.224'E
Mooring Line 8	61°13.457'N 000°45.926'E	61°12.871'N 000°45.226'E
Mooring Line 9	61°12.305'N 000°46.005'E	61°12.867'N 000°45.227'E
Mooring Line 10	61°12.292'N 000°45.965'E	61°12.866'N 000°45.224'E
Mooring Line 11	61°12.238'N 000°45.746'E	61°12.866'N 000°45.227'E
Mooring Line 12	61°12.230'N 000°45.700'E	61°12.865'N 000°45.225'E

For further information: Nicola Bannigan, Dana Petroleum Ltd, Tel: +44 1224 616170 email: Nicola.bannigan@dana-petroleum.com

Rowan Gorilla V jack-up rig move – UKCS Block 3/30

Rowan Gorilla V is currently drilling at Sween at following location with 500m safety zone;

Location	Coordinates
UKCS Block 3/30	60°03.710'N 01°59.130'E

Rowan Gorilla V will move off location in the coming two weeks. Please avoid this operation.



For further information: David Colliard, Total E&P UK Limited, Tel: 01224 298172 email: david.colliard@total.com

Kraken Field – Installation of Template DC4

Please note that the Viking Neptune will be in the Kraken field installing the template at DC4 on the 18th of April. The vessel will be working in the following location.

Coordinates
59°55.891'N 01°14.978'E



For further information: Victoria Munro, Enquest, email: Victoria.munro@enquest.com

Balmoral Late Life Project – Pipeline Flushing

Premier Oil UK Limited wish to advise that commencing between 14th – 18th May 2017, for a period of approximately 30 days.

It is undertaking subsea works in the Balmoral Area (blocks 16/21a and 16/21b). The work will be undertaken using the Seven Osprey (DSV) and will consist of a number of pipelines being flushed, disconnected and laid down on the seabed.

The majority of this work will be carried out within HSE recognised 500m Safety Zones, but some of it falls outwith this classification. Details are as follows:

Primary Locations within Safety Zones:

Location	Safety Zones	Coordinates
Balmoral Manifold Template	(Balmoral FPV 500m Safety Zone)	58°13.727'N 001°06.427'E
Well 16/21b-29	(SI 1997/735)	58°15.127'N 001°03.323'E
Well 16/21a-7z	(SI 1997/735)	58°14.660'N 001°06.202'E
Well 16/21a-16	(SI 1997/735)	58°13.675'N 001°08.867'E
Well 16/21b-14	(SI 1997/735)	58°13.570'N 001°03.557'E
Well 16/21b-4a	(SI 1997/735)	58°12.622'N 001°10.458'E
Well 16/21a-26	(SI 1999/547)	58°10.695'N 001°01.045'E
Well 16/21a-27	(SI 1999/547)	58°10.308'N 001°04.168'E
Well 16/21a-17z	(SI 1999/547)	58°10.318'N 001°02.347'E
Well 16/21a-2	(SI 1999/2206)	58°13.970'N 001°07.953'E
South East Stirling Wellhead	(SI 2004/343)	58°12.770'N 001°09.595'E

Primary Locations outwith Safety Zones:

Location	Coordinates	Details
Well 16/21a10z	58°12.965'N 001°07.042'E	Located within the original
Well 16/21a-11	58°14.677'N 001°04.127'E	Balmoral Development area

For further information: Jane Birkett-Hodson, Tel: +44 (0)1224 615972 Email: jbirkett-hodson@PREMIER-OIL.com

Edradour / Glenlivet Field Development – Construction Activities

Please note that TEPUK have two new permanent subsea 500m safety zones which came into effect 14 July 2015 at Edradour & Glenlivet.

MV Genesis (BF505), Call Sign: MSDK3, is acting as guard vessel part way between Edradour & Edradour PLEM at the following location: 60° 55.39' N 02° 23.73' W

MV Karen Ann II (FR559), Call Sign: MAQD7, is acting as guard vessel part way between Edradour & Glenlivet at the following location: 61° 00.28' N 02° 09.16' W.

The construction vessel MV Far Superior, Call Sign: LATJ7, is working infield since 20th April.
The construction vessel MV Deep Explorer, Call Sign: C6BZ7, is due in-field approx. 20th May.



Area	Block	Coordinates
Glenlivet	UKCS 214/30a	61°04.600'N 02°05.010'W
Edradour	UKCS 206/4a	60°56.040'N 02°14.010'W
Edradour PLEM	UKCS 206/4a	60°54.660'N 02°32.260'W
Laggan	UKCS 206/4a	60°56.670'N 02°53.620'W

For further information: David Colliard, Total E&P UK Limited, Tel: 01224 298172 email: david.colliard@total.com

Oseberg Field – Installation Activities

Statoil will in the period from April to October 2017 perform marine activities in the area Oseberg Field Center, Tune/ Delta1, Vestflanken G4 and Delta O/ Delta P templates.

A new unmanned wellhead platform (Oseberg H) will be installed at field approx. 8 km northwest from Oseberg Field Center together with new infrastructure.

A new umbilical will be installed between Oseberg A and Oseberg H. The umbilical will be unprotected from April to end of September. During this period the product will not be trawlable

Two new pipelines will be installed, a production pipeline from Oseberg Field Center to Oseberg H and a gas injection pipeline from Oseberg Field Center to Delta 1/ Tune subsea templates.

The pipelines will be unprotected from May to end of September. During this period the products are not trawlable.

In relation to tie-in of new spools, pipelines and umbilical there will be wet-stored equipment close to Tune/Delta 1, Vestflanken G4, Oseberg H, Template O and P, and Oseberg Field Center. The equipment will not be trawlable during the period from 1 of April to end of September.



Vessel	Activity	Start Finish
Normand Mermaid	Prep work at Tune/delta 1, Vestflanken G4, Oseberg Field center and O/P templates. Rock and covers will be removed from Templates and corresponding spools and pipelines	01/04/17 – 05/05/17
Normand Vision	Installation of umbilical from Oseberg A to Oseberg H. Wet-storage of covers and spools	15/05/17 – 15/06/17
Normand Mermaid	Wet-storage of spools and covers	25/07/17 – 01/08/17
Deep Energy	Installation of production pipeline between Oseberg Field Center and Oseberg H, installation of gas injection pipeline between Oseberg H og Tune/ Delta1	31/05/17 – 31/06/17
Olympic Challenger	Lay support and pigging operation	30/05/17 – 30/06/17
Normand Mermaid	Spool installation and tie-in	20/08/17 – 02/09/17
Normand Vision	Wet-storage of covers and spools at Tune and Oseberg Field Centre	20/08/17 – 25/08/17
Hermod	Installation of unmanned wellhead platform (Oseberg H)	01/07/17 – 30/07/17
TBC	Rock installation	19/08/17 – 20/09/17
TBC	Rock Installation	15/10/17 – 20/10/17

Installation and operations are weather dependent, hence changes to schedule can occur.

Area	Coordinates
Oseberg A	60°29.481'N 02°49.539'E
Delta L	60°28.054'N 02°40.797'E
Delta P	60°27.385'N 02°41.605'E
Delta O	60°23.978'N 02°40.170'E
Vestflanken G4	60°32.226'N 02°41.036'E
Oseberg H	60°32.878'N 02°43.901'E

For further information: Precautionary area will be surveilled by Statoil Operasjonssenter; telephone number +47 55 14 32 78 or VHF ch 10

Questions may be directed to Annette Veka, mobile number +47 41 20 23 96.

Laggan / Tormore Seismic Survey – UKCS 205,206 & 214

This seismic survey earliest start – 20 May 2017 and latest finish – 19 July 2017. Seismic survey Greater Working Area is:

Point	Coordinates
E	61°10.221'N 02°30.949'W
F	61°01.536'N 02°19.358'W
G	60°39.916'N 03°33.227'W
H	60°48.680'N 03°43.654'W



MV Ramform Titan, Call Sign: C6AL9, is seismic vessel and will be towing 16 streamers, each streamer 5100m long, streamers towing depth is 8m-20m below sea-surface. Vessel constantly sailing without stopping with speed of 4.2 kts. Due to towing streamer vessel has restricted maneuverability. MV Thor Assister, Call Sign: OZ2061, will act as first support vessel. MV Mare Verde, Call Sign: HO 4735, will act as second support vessel.

Also, please note that two unmanned robotic devices ("wave-gliders") will be deployed for the duration of the survey slightly outside the Greater Working Area. Wave-glider is circa 3m x 1m surface floating device which records MetOcean data and subsurface current.

Wave-glider does not have AIS, (although should be visible on radar), they are remotely controlled via satellite communication from onshore control centre.

The two wave-gliders will to (with radius of uncertainty of 1.0km):

	Coordinates
Wave-glider 1	61°06.470'N 02°53.370'W
Wave-glider 2	60°44.560'N 03°09.540'W

For further information: Luis McArthur, Total, Tel:01224 297903 email: Luis.mcarthur@total.com

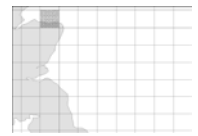
Deployment of Buoys

First Published: 06 April 2017 | **Latest Update: 06 April 2017**

East Coast Scotland – Deployment of acoustic loggers

Marine Scotland Science have installed 30 moorings along the east coast of Scotland. The moorings are deployed as part of the ECOMMAS project, and will hold research equipment that records echolocation clicks of dolphins and porpoises.

Moorings deployed between 23 March 2017 – 3 April 2017. The moorings will be removed in November 2017



For further information: Dr Ewan Edwards, Tel: 01224 295617 email: ewan.edwards@gov.scot acoustic@gov.scot

Notice to Fishermen

First Published: 20 April 2017 | Latest Update: 20 April 2017

Bittern Pipeline Spans – PL1650 & PL1649



Bittern pipelines PL1650 & PL1649 are exposed and spanning over a distance of 7.9m within an area of lowered seabed.

The seabed depression has an overall diameter of approximately 13m which is located wholly within the Bittern DCA subsea manifold 500m zone. The pipelines remain 0.8m below the surrounding Mean Seabed Level (MSBL) but are up to 1.5m above seabed level within the overall area of lowering.

It is not considered that this exposure would represent any danger to fishing activities however fishermen are requested to continue to avoid the area. Returning the depression back to nominal MSBL is planned to be completed shortly but will, in any event, be completed no later than 31.08.2017.

56°54.195'N 001°01.110'E



For further information: Ram Subramanian, Pipeline Engineer, Shell UK Limited (ram.subramanian@shell.com +44 (0)1224 882748)

Notice to Fishermen

First Published: 06 April 2017 | Latest Update: 06 April 2017

Fishing Hazard – 4 to 5 Large Tyres



Please be advised that debris has been returned to the seabed after a snagging incident. Debris consists of 4-5 Large tyres with mud / cement connected by wire.

57°46.170'N 00°53.090'E



For further information: Bernie Bennett, Apache, Tel: 01590 643986, email: bbennett@oil&gasuk.co.uk

Notice to Fishermen

First Published: 23 March 2017 | Latest Update: 23 March 2017

Fishing Hazard – Installation of rock berm



Proposed installation of a rock berm for the protection of PL721 (Forties Pipeline System -FPS), will commence on the 16th March

Rockdump (covering pipeline PL721) Block:19/17 &19/18 – between the following coordinates:

57°24.661'N 01°35.731'W to 57°24.675'N 01°39.073'W

The maximum dimensions of the rock berm installed at PL721 are a width of 22.5m and a height of 2.8m.



For further information: Nick Strachan, BP Tel: +44(0)1224 955089 email: nick.strachan@uk.bp.com

Seabed Activity

First Published: 01 June 2017 | Latest Update: 01 June 2017

Verbier – Notification of Works UKCS 20/5b

Please be advised of the following drilling activities that will take place

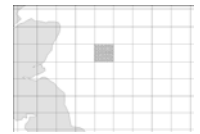
Activity	Vessel & Call Sign	Position	Date / Duration	Comments
Verbier well	Transocean Spitsbergen V7ZS8	57°56.056'N 00°04.273'W	August-October 66 days	The Transocean Spitsbergen is a semi-submersible drilling unit and will be anchored at this location to drill an exploration well. Anchors will be pre-laid.



For further information: Ray Wells, Statoil (UK) Ltd, Tel:07771 918018, email: rawe@statoil.com or Remi Arne Larsen, Statoil (Production) Limited, tel: 07889 807954, email: remi@statoil.com

Catcher Area – Development Project

Subsea construction activities on behalf of Premier Oil UK Limited on the Catcher Area Development (including the Catcher, Burgman and Varadero fields) located in block 28/9a of the UKCS 56°46.200'N 00°42.783'E



Seabed Activity

To date, the following have been installed:

- six (6) drilling template structures (elevation 9.2m above seabed) at the drill centres and coordinates listed below;

Structure	Coordinates
2 x drilling template structures at Varadero drill centre Varadero Drilling Template 1: Varadero Drilling Template 2:	56°48.366'N 00°42.258'E 56°48.369'N 00°42.337'E
2 x drilling template structure at Catcher drill centre Catcher Drilling Template 1: Catcher Drilling Template 2:	56°46.277'N 00°46.299'E 56°46.321'N 00°46.296'E
2 x drilling template structure at Burgman drill centre Burgman Drilling Template 1: Burgman Drilling Template 2:	56°44.542'N 00°40.640'E 56°44.566'N 00°40.581'E

Please note; Each drill centre has an approved HSE 500m safety exclusion zone in force.

- **Pipeline Bundles:**
Three (3) x 3.5km pipeline bundles have been installed on the seabed between each Drill Centre and the future FPSO location.
- **FPSO Mooring System:**
Twelve (12) x piled anchors with chain and wire mooring legs (in 3 groups of 4 mooring legs) extending out approximately 1000m from the future Catcher FPSO location (56° 46' 12.44" N and 00° 42' 46.93" E, WGS84), where the mooring lines are connected to a Submerged Turret Production (STP) buoy - top of buoy at approximately 16m water depth.

Please note, the STP buoy has its own approved HSE 500m safety exclusion zone.

- **Mid Water Arches and Gravity Base Structures**
Three (3) x piled gravity base structures attached to 3 x mid-water arches (buoyancy units used to support risers positioned mid-water approximately 30m below sea surface and 80m from the future FPSO location).
- **Dynamic Risers & Umbilicals**
13 x dynamic risers and umbilicals connected to the STP Buoy and running in catenary over the mid-water arch buoys and down to the seabed. The risers and umbilicals then run along the seabed, to Riser Base Towheads that are also within the STP Buoy/Future FPSO location 500m zone.
- **Offshore Construction Vessels / Dive Support Vessels**
The DSV Seven Pelican is currently scheduled to start diving activities for a period of six weeks within the Catcher Area Development at the end of May. Diving will be undertaken at Varadero Drill Centre, Catcher Drill Centre and at the STP Buoy/Future FPSO location. In addition there will be diving performed at Shell's Curlew Deep Gas Diverter / Catcher Gas Export PLEM: 56°43.504'N 01°42.924'E. The vessel will have limited manoeuvrability during this time.

The OCV Seven Pacific is currently scheduled to mobilise at the end of May to provide operational support to the DSV Seven Pelican. The Seven Pacific will be working around the STP Buoy / Future FPSO location: 56°46.207'N and 00°42.782'E

- **Guard Vessel**
A Scottish Fishermen's Federation guard vessel [MV "Atlas" FR101] is currently monitoring the STP Buoy location.

Drilling

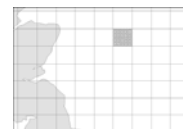
The ENSCO 100 Drilling Rig will be moving to the Burgman Drilling Template 1 (56°44.542'N 00°40.640'E) late April and will remain at this location until Q3 2017, when it will move to Catcher Drilling Template 2.

The standby vessel Grampian Deliverance is monitoring the rig's 500m zone throughout drilling operations.

For further information: Steve Quayle, Tel: 01224 914298 email: squayle@premier-oil.com

Culzean Field Pipelines- Construction Activities

Maersk Oil North Sea UK Limited, Culzean Project, informs mariners hereby that they intend to carry out construction activities with the installation of pipelines within the Culzean Field Development Area (Block 22/25A) and extending into other areas towards the CATS pipeline.



Pipeline	Length	From	To
22" Gas Export Pipeline	52km	Culzean 500m zone 57°11.475'N 001°54.582'E	CATS Pipeline T5 57°01.760'N 001°12.199'E
6"/10" Condensate Pipeline (PL4107) with 4" Fuel Gas (PL4108) piggybacked	3.6km	Culzean 500m zone 57°11.475'N 001°54.582'E	Culzean future FSO 500m zone 57°11.729'N 001°57.662'E

Activity	Vessel & Call sign	Date / Duration
Installation of Gas Export and Condensate c/w fuel gas pipelines	Seven Borealis C6YG8	15 April for 7 weeks
Rock placement on Condensate pipeline	Simon Stevin LXUB	7 May for 2 weeks
Post lay of Gas Export pipeline	Seven Pacific 2DLM3	2 June for 5 days
Rock placement on Gas Export pipeline	Simon Stevin LXUB	16 June for 4 days
Precommissioning of pipelines	Seven Pacific 2DLM3	18 June for 1 week

For further information: Sietze Akkerman, Tel: +44 (0) 1224 242 461, Email: sietze.akkerman@maerskoil.com

Buchan Off-Station – Subsea Well Isolation & Disconnection

The Technip operated DSV Deep Arctic is expected to mobilise to the Buchan field to commence this workscope in early May. The work is expected to last 30 days and will involve the following activity:



- De-oiling / flushing of all the template and infield flow lines.
- Isolation testing and disconnection of the Buchan Template trees.
- Isolation testing and disconnection of the Buchan infield trees.
- Isolation testing and disconnection of the Hannay Trees.

Area	Coordinates
Buchan FPF	57°54.330'N 000°01.978'E
Buchan Template	57°54.290'N 000°01.924'E
Hannay Well H2	57°59.907'N 000°07.653'W
Hannay Well H1	57°59.332'N 000°06.372'W
Well B8	57°53.583'N 000°00.791'E
Well B7	57°53.626'N 000°00.730'E

Buchan Off-Station riser disconnection will be performed once the subsea infrastructure has been isolated and disconnected. It is expected that mooring disconnection and removal of Buchan from location will occur in August.

For further information: Richard Lappin, Repsol Sinopec, Tel: +44(1224) 352590 email: Richard.Lappin@repsolsinopecuk.com

Deployment of Buoys

First Published: 06 April 2017 | Latest Update: 06 April 2017

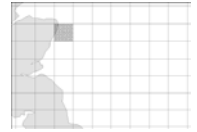
Aberdeen – Deployment of wave measurement buoy

Partrac will deploy one wave measurement buoy, one guard buoy and one seabed frame approx. 12 nm south east of Aberdeen.

Deployed from 27th March. This will remain in place for 6 -12 months.

57°00.203'N 001°51.825'W

For further information: Partrac, Tel: 0141 202 0644 email: info@partrac.com



Deployment of Buoys

First Published: 06 April 2017 | Latest Update: 06 April 2017

Central North Sea – Deployment of Datawell Waverider Buoy

Please be advised that a Datawell DWR is being deployed on behalf of RWS in the Netherlands.

The buoy is a standard Datawell Directional Waverider Buoy, 90cm in diameter, fitted with passive radar reflector and a 5 x 20sec yellow flashing light. The watch circle will be approximately 100m

This is approximately 1,500m south-west of the Haewene Brim FPSO, operated by Bluewater, for Shell U.K. Ltd.

57°09.344'N 002°16.206'E

For further information: Jon Upton, Shell UK Ltd, Tel: 44(0)1224 888329 email: j.upton@shell.com



Deployment of Buoys

First Published: 04 May 2017 | Latest Update: 04 May 2017

Firth of Forth – Deployment of Scientific instrument in seabed frame

Please be advised that Gardline Geosurvey Ltd deployed an instrumented seabed frame situated in position

56°00.096'N 003°21.907'W

The frame is marked by two orange surface buoys, 5m apart. Deployment was undertaken on 24th April 2017 with the frame being deployed for an anticipated duration of 80 days.

Mariners are requested to observe a 150m radius exclusion zone around the position until further notice.

For further information: Gardline Metocean Department Tel: 01493 845 600 www.metocean@gardline.com



Deployment of Buoys

First Published: 23 February 2017 | Latest Update: 23 February 2017

Aberdeen Harbour – Moored Scientific Equipment

Marine Scotland Science have installed 35 moorings in an arc around the mouth of the River Dee in Aberdeen, on the East coast of Scotland, from the mouth of the River Don to Cove Bay.

The moorings hold research equipment that support hydrophone receivers that log the presence of salmon smolts tagged with acoustic ID tag transmitters migrating from the River Dee. Below a table with the as laid locations of these moorings. Deployed on 15th February 2017. The moorings will be removed by the 30th of August 2017.

All of the moorings will have no surface markers and will be located on the seabed, 33 will extend vertically no more than 2 metres, the remaining 2 (No 35 & 36) will have riser lines with scientific instruments at depths greater than 12m (LAT). All will be acoustically released and the entire mooring will be recovered.

All enquiries should be made to the Marine Scotland marine mammal acoustics mailbox (acoustics@scotland.gsi.gov.uk).



Area 2

Number	Coordinates	Depth	Number	Coordinates	Depth
2	57°10.693'N 002°03.994'W	-4	20	57°08.273'N 001°59.999'W	-40
3	57°10.689'N 002°03.617'W	-7	21	57°08.072'N 002°00.063'W	-40
4	57°10.549'N 002°03.274'W	-10	22	57°07.874'N 002°00.162'W	-40
5	57°10.485'N 002°02.918'W	-12	23	57°07.681'N 002°00.298'W	-40
6	57°10.435'N 002°02.548'W	-14	24	57°07.498'N 002°00.464'W	-38
7	57°10.359'N 002°02.205'W	-17	25	57°07.324'N 002°00.662'W	-40
8	57°10.260'N 002°01.876'W	-20	26	57°07.160'N 002°00.888'W	-40
9	57°10.141'N 002°01.564'W	-23	27	57°07.010'N 002°01.144'W	-37
10	57°10.125'N 002°01.247'W	-26	28	57°06.875'N 002°01.423'W	-33
11	57°09.981'N 002°00.984'W	-28	29	57°06.752'N 002°01.725'W	-34
12	57°09.820'N 002°00.742'W	-30	30	57°06.646'N 002°02.048'W	-33
13	57°09.651'N 002°00.531'W	-32	31	57°06.556'N 002°02.387'W	-30
14	57°09.470'N 002°00.356'W	-34	32	57°06.485'N 002°02.741'W	-27
15	57°09.281'N 002°00.210'W	-35	33	57°06.436'N 002°03.105'W	-24
16	57°09.086'N 002°00.094'W	-36	34	57°06.400'N 002°03.476'W	-22
17	57°08.884'N 002°00.019'W	-37	35	57°06.822'N 002°01.450'W	-33
18	57°08.681'N 001°59.977'W	-38	36	57°09.550'N 002°00.354'W	-33
19	57°08.476'N 001°59.972'W	-39			

For further information: Robert Main, Marine Scotland Science, Tel: +44(0)1224 295687 email: Robert.Main@gov.scot

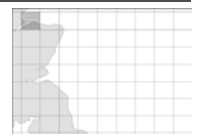
Deployment of Buoys

First Published: 06 April 2017 | Latest Update: 10 April 2017

Aberdeen Harbour – Moored Scientific Equipment



Marine Scotland Science has install up to 7 of the intended 19 Acoustic receivers off Burghead on the East coast of Scotland. No more will be installed.



The moorings hold research equipment that support hydrophone receivers that log the presence of salmon smolts tagged with acoustic ID tag transmitters migrating from the River Conon. Below are a map and a table with the as laid locations of these moorings.

These moorings were deployed on the 29th March 2017. The moorings will be removed by the 30th of August 2017.

The moorings have no surface markers and will be located on the seabed, extending vertically no more than 4 metres. They will be recovered by ROV.

All enquiries should be made to the Marine Scotland marine mammal acoustics mailbox (acoustics@scotland.gsi.gov.uk).

Number	Coordinates
11	57°43.638'N 003°32.603'W
12	57°43.482'N 003°32.319'W
13	57°43.329'N 003°32.035'W
14	57°43.175'N 003°31.754'W
15	57°43.027'N 003°31.468'W
16	57°42.870'N 003°31.184'W
17	57°42.717'N 003°30.905'W

For further information: Robert Main, Marine Scotland Science, Tel: +44(0)1224 295687 email: Robert.Main@gov.scot

Notice to Fishermen

First Published: 20 April 2017 | Latest Update: 04 May 2017

Fishing Hazard – Pipeline Span PL20



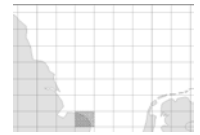
The pipeline is no longer a hazard and is stable on the seabed and not mobile. ROV surveys are in place with a view to removing/recovering the section of damaged pipeline (potentially up to 475m in length). Works may take up to 4 weeks.

The Havila Subsea construction vessel is currently in Great Yarmouth port and due to leave Weds 17th May to return to the below coordinates to continue with construction activities which will last for approximately the next 8 days. The Aora is acting as a guard vessel and is currently on location

They show the pipeline is still connected at the FTP (platform) end of the anomaly : 52°59.666'N 1°34.609'E

It shows there is a break in the pipeline – both ends on seabed and partially buried in sand: 52°59.481'N 1°34.329'E end not moved and 52°59.531'N 1°34.259'E relocated end) Plans are in place to stabilise the ends with mattresses.

For further information: Bob Brighton, Petrofac, Tel 01493 416811 email: Robert.brighton@petrofac.com



Notice to Fishermen

First Published: 06 April 2017 | Latest Update: 06 April 2017

Fishing Hazard – Horne & Wren Decommissioning



Recently removed the H&W platform, which means the 500M installation exclusion zone has ceased. Having successfully removed the installation, it means there are a number of potential snags left on and protruding to a maximum of 3.5 metres off the sea bed, which include pipeline infrastructure and two x 30" diameter conductor guides. In parallel, we have applied to the HSE, for a subsea safety exclusion zone for the location to ensure that sea goers are not able to access the area. This approval is expected within the next two to three months.

52°54.245'N 02°35.915'E

It is intended to remove the hazards in the next few months and return the sea bed to be over-trawlable

For further information: Darin Scales, Tollow Oil, Darin.Scales@tollowoil.com



Seabed Activity

First Published: 04 May 2017 | Latest Update: 04 May 2017

Port of Ramsgate – Diving Activity

Please be advised that Diving and ROV operations will take place starting 12/05/2017 in below marked area. Estimated duration is 30 – 40 days.

51°19.541'N 01°28.913'E to 51°18.331'N 01°22.010'E

Keep area free of obstructions such as fishing gear and lobsterpots. No third party vessels allowed in this area during operations. A 500 meter no go zone is applicable around diving and ROV vessels.

Main vessels are "Scheldeoord" (Call sign: PA3682) and Aitana B (Call sign: PHUB).

Guard vessel Pelican (Call sign: 9LD2220) is on location from 18/05/2017 and can be contacted on VHF channel 16.

Contact guard vessel for permission to enter the area.

For further information: Paul Wieland, Royal Dirkwager Tel: 31 10 5931600 email: pwieland@dirkwager.com



Seabed Activity

First Published: 20 April 2017 | Latest Update: 20 April 2017

Sean Romeo – Barge Activity

Please be advised that the Jack up vessel (Seajacks Zaratan) will be alongside the Sean Romeo platform (block 49/25). Carrying out planned maintenance activities. Including Navigation Aid upgrades. During this period Sean Romeo Navigation Aids will not be operable.

Drilling Rig/Ship	Installation / Well No	Position	Start / Finish
Seajacks Zaratan	Sean Romeo 49/25	53°13.720'N 002°49.655'E	08/05/17 For 21 days

For further information: Linda Murray, Orange-Nassau Energie UK Ltd Tel: 01603 567239 email: linda.murray@onebv.com



Janice, James and Affleck – Decommissioning

Maersk Oil UK Ltd have commenced decommissioning activities associated with the removal of the Janice 'A' FPU in Block 30/17a of the UK Continental Shelf.



The Janice FPU and its associated moorings and anchors were towed/recovered during the 2016 Phase 3a offshore campaign. A number of small structures as well as the Janice cluster and previously disconnected graveyard risers were also recovered to the Maersk Achiever.

The 2017 Janice Decommissioning campaign sees the Maersk Master AHT complete recovery of the 5.5km long flexible flowline and umbilical between the Janice Cluster and James Wells, as well as debris clearance at both locations. Additionally, the Maersk Achiever will be in field to recover further debris, miscellaneous structures and mattresses from the Janice Drill Centre, James Drill Centre and Affleck location during July.

The Janice subsea wells Plug and Abandonment campaign will be ongoing throughout 2017, with the Ocean Valiant Drilling Rig temporarily moving off-site in June to drill an appraisal well, this will coincide with the arrival of the Maersk Master in field.

The remaining subsea infrastructure will be decommissioned during future offshore campaigns in accordance with the approved Decommissioning Programme.

Location	Block	Coordinates	Activity	Schedule
Janice Drill Centre to James Drill Centre	30/17a	56°23.706'N 02°15.316'E to 56°21.485'N 02°18.835'E	Recovery of Flexible flowline and umbilical approx. 5.5km length	June – August 2017
Janice Drill Centre (within 500m zone)	30/17a	56°23.706'N 02°15.316'E	Debris Clearance	June – August 2017
James Drill Centre (within 500m Zone)	30/17a	56°21.485'N 02°18.835'E	Debris Clearance	June – August 2017
Janice Drill Centre (within 500m zone)	30/17a	56°23.706'N 02°15.316'E	Structure Recovery	June – August 2017
Affleck Drill Centre (within 500m zone)	30/19a	56°26.552'N 02°42.077'E	Structure Recovery & Debris Clearance	June – August 2017

A summary of the upcoming activities is as follows:

For further information: Steph Kiltie, PDI Ltd, Tel +44(0)1224 562193 email steph.kiltie@pdi-ltd.com

Seabed Activity

First Published: 20 April 2017 | Latest Update: 18 May 2017

Morecambe Bay – Operations

Commencing 21st May 2017 the GMS Endurance jack up vessel will be located alongside the DP6 Platform (linked via bridge access) for a topsides simplification work on the platform. which are due to be completed by end September, when the Hydra will depart the field.



The vessel will be stationed on site next to the platform within the 500m safety zone. Once in position it will be jacked up via 4 legs on the seabed.

Drilling Rig/Ship	Installation / Well No	Position	Start / Finish
GMS Endurance	South Morecambe 110/02	53°51.853'N 003°37.091'W	21/05/17 – 30/09/17

For further information: Richard Stocks, Centrica E&P, Tel 01224 415463, Email richard.stocks@centrica.com

Seabed Activity

First Published: 23 February 2017 | Latest Update: 18 May 2017

Liverpool Bay – Drilling Operations

Petrofac drilling operations



Drilling Rig/Ship	Installation / Well No	Position	Start / Finish	Duration
Irish Sea Pioneer	Hamilton North Field 110/13HN	53°38.782'N 003°28.685'W	38/05/17	2 Days
Irish Sea Pioneer	Lennox Field 110/15L	53°37.881'N 003°10.595'W	30/05/17	138 Days

For further information: Alec Townley, Petrofac, Tel: +44 1352 842353 alec.townley@petrofac.com

Deployment of Buoys

First Published: 18 May 2017 | Latest Update: 18 May 2017

West Anglesey – Mooring Deployment

Please be advised that Bangor University intend to deploy a seabed mooring and conduct sampling in the Holyhead Deep off the West coast of Holy Island, Anglesey. We are looking to deploy an acoustic seabed instrument (this has no surface presence) from May to July 2017, and conduct sampling in the first week of May 2017 from the RV Prince Madog.



Coordinates

53°17.799'N 004°47.984'W
53°17.734'N 004°48.023'W

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Area 1 Rig List

Latest Update: 26 May 2017

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Paul B Loyd Jr	58°12.10'N 01°25.70'E		Maersk Intrepid	60°30.30'N 02°00.80'E
	Maersk Integrator	58°34.30'N 01°41.80'E	New	West Phoenix	61°37.70'N 03°00.90'W
	Deepsea Atlantic	58°47.10'N 02°35.80'E		Safe Scandinavia	60°41.90'N 02°55.90'E
	Rowan Viking	58°50.60'N 02°14.90'E	New	Songa Endurance	60°42.90'N 03°30.30'E
	Maersk Interceptor	58°55.30'N 02°11.80'E		Songa Equinox	60°49.80'N 03°34.20'E
	Ocean Patriot	59°26.90'N 01°37.20'E	New	COSL Promoter	60°49.80'N 03°34.40'E
	Transocean Arctic	59°29.70'N 01°57.90'E	New	Songa Encourage	60°54.90'N 03°31.30'E
	Noble Lloyd Noble	59°35.40'N 01°03.40'E	New	Songa Equinox	60°54.90'N 03°37.50'E
	Transocean Leader	59°56.90'N 01°15.80'E		Wilphoenix	61°02.00'N 01°07.70'E
	Rowan Gorilla 5	60°03.71'N 01°59.13'E		West Elara	61°02.30'N 02°20.30'E
New	Deepsea Aberdeen	60°20.00'N 04°02.30'W		Scarabeo 5	61°08.00'N 03°32.00'E
New	Deepsea Bergen	60°24.30'N 03°02.40'W		Transocean 712	61°19.40'N 01°32.10'E
				Deepsea Stavanger	64°56.80'N 06°57.30'E

Area 2 Rig List

Latest Update: 26 May 2017

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Noble Sam Turner	55°32.30'N 05°01.90'E		EnSCO 122	56°43.60'N 02°05.20'E
New	Maersk Guardian	55°34.80'N 04°45.40'E		EnSCO 100	56°44.60'N 00°40.70'E
	EnSCO 71	55°42.90'N 04°44.90'E		Safe Caledonia	57°00.57'N 01°49.97'E
New	Maersk Resilient	55°43.20'N 04°47.90'E		Prospector 5	57°00.73'N 01°50.41'E
	Maersk Gallant	56°21.50'N 02°18.80'E		Noble Hans Deul	57°01.90'N 01°57.30'E
	Maersk Innovator	56°22.60'N 03°15.50'E		Maersk Highlander	57°11.70'N 01°54.80'E
	Ocean Valiant	56°23.70'N 02°15.30'E		Stena Spey	57°17.40'N 01°22.40'E
				Noble Regina Allen	57°27.00'N 01°23.20'E

Area 3 Rig List

Latest Update: 26 May 2017

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
	Seajacks Zaratan	53°13.60'N 02°49.60'E		EnSCO 101	53°39.20'N 03°52.50'E
	590021	53°14.00'N 03°14.50'E		Paragon Prospector 1	53°41.40'N 06°21.40'E
	Seafox 4	53°15.80'N 04°14.90'E	New	GMS Endeavour 6102	53°41.70'N 03°20.40'E
	Atlantic Amsterdam	53°17.80'N 00°48.50'E		Paragon B391	53°42.90'N 02°03.40'E
	EnSCO 92	53°19.40'N 02°14.20'E		Rowan Gorilla VII	54°03.30'N 01°02.10'E
	EnSCO 72	53°23.60'N 04°12.10'E		Seafox 7	54°36.00'N 02°11.80'E
	Seajacks Leviathan	53°26.80'N 02°19.19'E			

Area 5 Rig List

Latest Update: 26 May 2017

MOVEMENT	RIG	POSITION	MOVEMENT	RIG	POSITION
New	GMS Endurance	53°51.80'N 03°37.10'W		Seafox 2	54°05.60'N 03°51.40'W

Rig anchors may extend over one mile from rig positions; anchor buoys are not always deployed. There may be additional structures called anchor pennants, deployed up to 200 metres from each anchor. In the interests of safety and to avoid fishing gear damage, fishing close to, or within anchor patterns, should be avoided. Fishermen may contact the installation or the ERRV (standby vessel) for positions of the anchors.

Area 1 Anchor List

Latest Update: 01 June 2017

Transocean Arctic – At Volund West

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	59°29.079'N 001°50.029'E	3	59°29.891'N 001°49.142'E	6	59°28.747'N 001°51.723'E
1	59°28.775'N 001°48.287'E	4	59°29.972'N 001°50.560'E	7	59°28.218'N 001°50.728'E
2	59°29.411'N 001°48.348'E	5	59°29.484'N 001°51.679'E	8	59°28.235'N 001°49.402'E

Deepsea Aberdeen – As-Laid At Schiehallion Central Drill Centre

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	60°20.040'N 004°02.328'W	3	60°21.336'N 004°03.102'W	6	60°19.266'N 003°59.700'W
1	60°19.602'N 004°05.592'W	4	60°21.432'N 004°00.948'W	7	60°20.112'N 004°01.692'W
2	60°20.646'N 004°04.776'W	5	60°20.454'N 003°59.358'W	8	60°18.624'N 004°04.038'W

At Schiehallion West Drill Centre

During the move some of the currently installed anchors were recovered and moved. The table below lists all the anchors that are currently in place within the Schiehallion field. All other anchors have been removed.

Anchor No.	Position	Anchor No.	Position
4	60°21.096'N 004°04.992'W	5	60°20.424'N 004°03.684'W

Transocean Arctic – At Volund West

The bottom chains connected to the anchors have been laid down with 180m pennant wires and ROV pickup system.

Chain length: 1305m

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
1	59°28.774'N 001°48.288'E	2	59°29.410'N 001°48.349'E	3	59°29.890'N 001°49.142'E

Transocean 712 – At Osprey

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	61°19.496'N 001°32.716'E	3	61°20.113'N 001°33.270'E	6	61°18.074'N 001°33.551'E
1	61°19.792'N 001°31.340'E	4	61°19.700'N 001°33.985'E	7	61°18.656'N 001°31.970'E
2	61°20.112'N 001°32.162'E	5	61°19.080'N 001°34.219'E	8	61°19.210'N 001°31.331'E

PBLJ – At Arundel

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	58°12.066'N 001°25.656'E	3	58°12.438'N 001°27.396'E	6	58°11.130'N 001°24.978'E
1	58°12.990'N 001°24.948'E	4	58°11.694'N 001°27.396'E	7	58°11.742'N 001°24.108'E
2	58°12.996'N 001°26.358'E	5	58°11.142'N 001°26.358'E	8	58°12.396'N 001°24.120'E

Blackford Dolphin – As Laid Pattern Captain B

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	58°18.001'N 01°42.492'W	3	58°18.869'N 01°42.727'W	6	58°17.298'N 01°41.225'W
1	58°18.239'N 01°44.023'W	4	58°18.698'N 01°41.400'W	7	58°17.054'N 01°42.489'W
2	58°18.646'N 01°43.554'W	5	58°17.877'N 01°40.638'W	8	58°17.437'N 01°44.025'W

Glen Lyon – FPSO



Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	60°21.383'N 04°04.071'W	7	60°20.531'N 04°03.269'W	14	60°21.054'N 04°05.849'W
1	60°21.811'N 04°02.375'W	8	60°20.516'N 04°03.331'W	15	60°21.084'N 04°05.872'W
2	60°21.779'N 04°02.349'W	9	60°20.506'N 04°03.393'W	16	60°22.223'N 04°04.934'W
3	60°21.755'N 04°02.298'W	10	60°20.493'N 04°03.449'W	17	60°22.236'N 04°04.873'W
4	60°21.720'N 04°02.297'W	11	60°20.955'N 04°05.765'W	18	60°22.253'N 04°04.808'W
5	60°21.691'N 04°02.274'W	12	60°20.987'N 04°05.792'W	19	60°22.264'N 04°04.737'W
6	60°20.534'N 04°03.198'W	13	60°21.019'N 04°05.824'W	20	60°22.278'N 04°04.675'W

Transocean Leader – At Kraken DC1 9/02b-A1



Anchor No.	Anchor Position	Laydown Pennant s		Anchor Position	Laydown Pennant s
Rig	59°53.510'N 01°12.230'E				
1	59°54.290'N 01°11.580'E	59°54.380'N 01°11.500'E	5	59°52.760'N 01°12.810'E	59°52.680'N 01°12.870'E
2	59°54.310'N 01°12.690'E	59°54.400'N 01°12.740'E	6	59°52.740'N 01°11.590'E	59°52.660'N 01°11.540'E
3	59°54.760'N 01°13.790'E	59°53.790'N 01°13.980'E	7	59°53.200'N 01°10.670'E	59°53.170'N 01°10.520'E
4	59°53.210'N 01°13.700'E	59°53.170'N 01°13.880'E	8	59°53.820'N 01°10.660'E	59°53.850'N 01°10.510'E

Paragon MSS1 – Telford H2 Well



Anchor No.	Anchor Position	Laydown Pennant s		Anchor Position	Laydown Pennant s
Well	58°12.320'N 00°16.720'E		7	58°11.760'N 00°17.300'E	58°11.700'N 00°17.380'E
1	58°12.850'N 00°16.160'E	58°12.930'N 00°16.050'E	8	58°11.690'N 00°16.720'E	58°11.610'N 00°16.720'E
2	58°12.940'N 00°16.720'E	58°12.950'N 00°16.580'E	9	58°11.770'N 00°16.150'E	58°11.700'N 00°16.090'E
3	58°12.840'N 00°17.270'E	58°12.900'N 00°17.130'E	10	58°12.020'N 00°15.690'E	58°11.980'N 00°15.570'E
4	58°12.610'N 00°17.720'E	58°12.680'N 00°17.660'E	11	58°12.320'N 00°15.500'E	58°12.320'N 00°15.370'E
5	58°12.320'N 00°17.860'E	58°12.320'N 00°18.000'E	12	58°12.620'N 00°15.670'E	58°12.660'N 00°15.550'E
6	58°12.020'N 00°17.760'E	58°11.990'N 00°17.880'E			

Area 2 Anchor List

Latest Update: 18 May 2017

Safe Caledonia – Elgin

As part of the Safe Caledonia move to the Elgin Field in the Central North Sea, a mooring system comprising anchors and mooring lines has been installed as of 24th April at the following locations. Please avoid this mooring pattern

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°00.570'N 001°49.970'E	4	57°00.791'N 001°48.091'E	8	57°00.399'N 001°51.631'E
1	56°59.719'N 001°49.579'E	5	57°01.497'N 001°49.888'E	9	56°59.766'N 001°50.607'E
2	56°59.869'N 001°49.011'E	6	57°01.477'N 001°50.321'E	10	57°01.321'N 001°48.663'E
3	57°00.193'N 001°48.188'E	7	57°00.636'N 001°51.655'E		

Stena Spey – As Laid Shaw 22/22a

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Rig	57°17.370'N 001°22.301'E	3	57°17.682'N 001°23.703'E	6	57°16.605'N 001°21.726'E
1	57°18.112'N 001°22.006'E	4	57°17.101'N 001°23.574'E	7	57°17.072'N 001°21.038'E
2	57°18.041'N 001°22.792'E	5	57°16.682'N 001°22.814'E	8	57°17.656'N 001°21.030'E

Catcher FPSO –

Construction vessels Skandi Skansen and Skandi Neptune working around and extending out approximately 1000m from the future Catcher FPSO



Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
STP Buoy @ Future FPSO	56°46.207'N 000°42.782'E				
1	56°46.573'N 000°42.093'E	5	56°46.457'N 000°43.780'E	9	56°45.713'N 000°42.755'E
2	56°46.602'N 000°42.136'E	6	56°46.423'N 000°43.804'E	10	56°45.719'N 000°42.687'E
3	56°46.630'N 000°42.182'E	7	56°46.387'N 000°43.824'E	11	56°45.728'N 000°42.620'E
4	56°46.655'N 000°42.233'E	8	56°46.350'N 000°43.840'E	12	56°45.739'N 000°42.555'E

COSL Rival – Proposed Mooring at Judy30/7a



COSL Rival located adjacent to the East face of the Judy Platform from 19th April for approx 6 months. Moorings are fitted with polyester inserts and subsea buoyancy and represent a significant snagging hazard to fishing vessel activity in the vicinity. Moorings have a circa 2km radius about the location

Anchor No.	Position	Anchor No.	Position	Anchor No.	Position
Alongside	56°41.791'N 002°20.319'E	4	56°42.870'N 002°19.365'E	9	56°42.406'N 002°21.890'E
Standoff	56°41.807'N 002°20.355'E	5	56°42.897'N 002°19.526'E	10	56°41.361'N 002°21.830'E
1	56°40.927'N 002°19.690'E	6	56°42.945'N 002°20.077'E	11	56°41.193'N 002°21.599'E
2	56°41.102'N 002°19.457'E	7	56°42.757'N 002°21.099'E	12	56°41.061'N 002°21.267'E
3	56°41.250'N 002°19.161'E	8	56°42.583'N 002°21.519'E		

Company & Vessels	Towed Cable Length & Depth	Area Covered 1 (inc Quod Blocks)	Area Covered 2 (inc Quod Blocks)	Duration
WesternGeco Limited MV WG Amundsen - 5BXE2 MV WG Magellan - 5BPK2 MV WG Columbus - 5BNS2 MV WG Vespucci - 5BXF2		60°44.747'N 002°54.058'W 60°28.907'N 002°51.595'W 60°15.552'N 002°30.944'W 59°35.628'N 004°02.055'W 60°02.400'N 004°45.355'W 60°14.047'N 004°17.031'W 60°38.236'N 004°11.518'W 61°00.664'N 003°17.674'W	202; 203; 204 205; 206	15/06/2017 - 31/10/2017 For 93 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		58°45.419'N 001°30.869'E 58°47.035'N 001°30.940'E 58°47.071'N 001°27.827'E 58°45.455'N 001°27.759'E	16	07/06/2017 - 30/09/2017 For 3.5 Days
Maersk Oil North Sea Uk Ltd TBC	4300m 35m	57°58.518'N 002°25.455'W 58°10.274'N 002°27.230'W 58°14.680'N 002°10.553'W 58°15.308'N 001°54.491'W 58°11.693'N 001°39.953'W 58°00.363'N 001°38.491'W	12; 13; 18; 19	16/05/2017 - 30/10/2017 For 30 Days
Fugro Survey Ltd Fugro Venturer C6CG3	1300m 1m	60°04.202'N 001°59.234'E 60°04.403'N 001°58.821'E 60°04.015'N 001°58.068'E 60°03.815'N 001°58.481'E	3	17/05/2017 - 20/07/2017 For 14 Days
TBC WG Amundsen 5BXE2		59°22.630'N 001°43.436'E 59°27.280'N 001°43.074'E 59°43.954'N 001°53.036'E 59°48.120'N 002°14.123'E 59°46.129'N 002°26.769'E 59°32.038'N 002°18.055'E 59°18.901'N 002°07.448'E	9	01/05/2017 - 31/05/2017 For 3 Days
Gardline Geosurvey Limited Gardline Ocean Reliance HP6391	1200m	57°55.365'N 000°52.420'E 57°57.243'N 000°48.724'E 57°58.997'N 000°51.988'E 58°16.680'N 000°16.990'E 58°16.965'N 000°12.107'E 58°18.076'N 000°12.019'E 58°17.834'N 000°17.294'E 57°59.119'N 000°55.900'E 58°03.898'N 001°08.724'E 58°03.072'N 001°10.351'E	21; 22; 15; 16	24/04/2017 - 30/06/2017 For 16 Days
Gardline Geosurvey TBC	1200m 3m	59°39.639'N 001°39.400'E 59°35.061'N 001°39.582'E 59°35.151'N 001°48.929'E 59°39.729'N 001°48.768'E	9	22/04/2017 - 24/07/2017 For 4 Days
Fugro GM Marine Ltd Fugro Synergy C6XR3		60°11.793'N 003°52.197'W	205	19/04/2017 - 31/05/2017 For 25 Days
FairfieldNodal MV Ocean Pearl C6ZW\$ GeoWave Commander LAKY6 Shemarah II 9120889		60°51.310'N 002°28.091'W 60°45.750'N 002°17.308'W 60°41.927'N 002°21.660'W 60°41.038'N 002°24.544'W 60°36.993'N 002°33.213'W 60°38.474'N 002°36.087'W 60°38.362'N 002°37.095'W 60°41.645'N 002°43.491'W 61°10.219'N 002°30.948'W	206	15/05/2016 - 30/08/2017 For 100 Days
Total E&P UK Limited TBA	750m 7m	61°01.536'N 002°19.358'W 60°39.916'N 003°33.227'W 60°48.681'N 003°43.654'W	214, 205, 206	15/04/2017 - 31/08/2017 For 23 Days
Shearwater Polar Duchess - 5BJC3 Polar Express - LAER7 MV Andrea - YJTK5 St John - YJQT9 Ocean Mermaid - C6BI8 Sanco Sky - ZDHW8	8100m 12m	63°26.781'N 000°01.721'E 62°15.322'N 001°11.564'E 62°29.409'N 000°14.516'W 63°06.914'N 000°27.443'W	218, 219, 220, 222, 223	15/04/2017 - 15/07/2017 For 90 Days
Fugro Survey Ltd M/V Fugro Meridian C6QR4		58°01.924'N 000°55.685'W 58°01.857'N 000°51.624'W 57°59.703'N 000°51.752'W 57°59.770'N 000°55.809'W	14	15/03/2017 - 31/05/2017 For 3 Days
Total E&P UK Limited TBA	2 m 4m	58°29.464'N 000°33.369'E	15	01/03/2017 - 30/06/2017 For 1 Day

Company & Vessels	Towed Cable Length & Depth	Area Covered 1 (inc Quod Blocks)	Area Covered 2 (inc Quod Blocks)	Duration
Fugro Survey Ltd Mv Fugro Meridian C6QR4		57°39.225'N 001°18.081'E 57°39.182'N 001°22.101'E 57°37.069'N 001°18.004'E 57°37.027'N 001°22.020'E	22	11/06/2017 - 30/09/2017 For 3 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		57°08.023'N 001°49.600'E 57°08.066'N 001°46.628'E 57°09.682'N 001°46.705'E 57°09.640'N 001°49.680'E	22	10/06/2017 - 30/09/2017 For 3.5 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		57°05.830'N 000°50.297'E 57°04.213'N 000°50.260'E 57°05.802'N 000°54.258'E 57°04.186'N 000°54.218'E	21	09/06/2017 - 30/09/2017 For 1.5 Days
Fugro Subsea Services Ltd Skandi Olympia C6XY8		56°29.578'N 002°09.187'E	30	05/06/2017 - 02/07/2017 For 28 Days
Fugro Skandi Olympia		56°27.233'N 002°17.300'E 56°27.033'N 002°17.517'E 56°29.683'N 002°09.267'E 56°28.700'N 002°07.867'E 56°27.800'N 002°07.217'E 56°30.233'N 002°08.883'E 56°30.333'N 002°24.133'E 56°26.517'N 002°00.533'E		05/06/2017 For 27Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		57°07.304'N 001°00.437'E 57°11.077'N 001°00.540'E 57°11.129'N 000°53.592'E 57°07.357'N 000°53.502'E	21; 22	03/06/2017 - 30/09/2017 For 4.5 Days
Bibby Hydromap Proteus of Liverpool 2HBL7		57°34.720'N 001°49.700'W 57°34.453'N 001°44.413'W	19	01/06/2017 - 30/09/2017 For 5 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		57°09.556'N 001°43.165'E 57°11.172'N 001°43.240'E 57°11.131'N 001°46.216'E 57°09.514'N 001°46.139'E	22	01/06/2017 - 30/09/2017 For 3 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		56°54.224'N 000°59.904'E 56°55.840'N 000°59.947'E 56°55.816'N 001°02.904'E 56°54.199'N 001°02.859'E	29	01/06/2017 - 30/09/2017 For 3 Days
Total E&P UK Limited TBA	5500m 7m	56°53.910'N 001°33.474'E 57°08.611'N 001°57.108'E 57°03.361'N 002°08.091'E 56°48.660'N 001°44.241'E	29; 22	15/05/2017 - 15/10/2017 For 10 Days
Total E&P UK Limited TBA	5500m 8m	56°53.909'N 001°33.475'E 57°08.606'N 001°57.103'E 57°02.196'N 002°10.529'E 56°47.585'N 001°46.433'E	29; 22	15/05/2017 - 15/10/2017 For 30 Days
Baker Hughes Wireline TBC	2m 4m	57°11.445'N 001°53.982'E	22	04/05/2017 - 31/12/2017 For 2 Days
CGG Services S. A Geo Coral FIPH	8000m 50m	56°49.920'N 001°40.273'E 56°49.570'N 002°29.826'E 56°44.150'N 002°32.509'E 56°35.660'N 002°36.710'E 56°32.011'N 002°41.295'E 56°26.577'N 002°48.087'E 56°27.108'N 000°44.092'E 56°43.780'N 000°43.978'E 56°43.832'N 001°13.992'E 56°47.135'N 001°13.997'E	28; 29; 30	01/05/2017 - 30/11/2017 For 37 Days
Gardline Geosurvey Ltd MV Ocean Reliance - J8B2707 MV Kommnader - PBQW MV Ocean Researcher - GDLS	1200m 3m	57°51.235'N 000°46.893'E 57°49.200'N 000°54.018'E 57°45.401'N 000°50.204'E 57°47.433'N 000°43.089'E	21	01/05/2017 - 31/10/2017 For 4 Days
PGS Exploration (UK) Ltd Ramform Vanguard 9188714		57°50.484'N 001°11.982'E 58°01.038'N 001°51.440'E 57°54.300'N 001°57.979'E 57°19.459'N 002°15.040'E 57°05.838'N 001°26.734'E	22; 23	01/04/2017 - 30/09/2017 For 84 Days
Fugro Fugro Meridian C6QR4		57°09.556'N 001°43.240'E 57°11.172'N 001°43.240'E 57°11.131'N 001°46.216'E 57°09.514'N 001°46.139'E	22	15/03/2017 - 31/05/2017 For 3 Days
Repsol Sinopec Resources UK Ltd TBC	1200m 4m	57°29.686'N 001°26.459'E 57°26.023'N 001°26.616'E 57°25.930'N 001°19.324'E 57°29.593'N 001°19.156'E	22	16/02/2016 - 30/06/2017 For 5 Days
Total E&P UK Limited TBA		57°00.695'N 001°50.310'E	22	15/02/2017 - 01/08/2017 For 1 Day
Fugro OSAE GmbH MV Fugro Helmert ZDNM8		56°41.555'N 002°19.404'E 57°11.179'N 002°00.141'E	22; 23; 30	24/04/2017 - 23/06/2017 For 1 Day

Area 3 Survey List

Latest Update: 01 June 2017

Company & Vessels	Towed Cable Length & Depth	Area Covered 1 (inc Quod Blocks)	Area Covered 2 (inc Quod Blocks)	Duration
Fugro Survey Ltd Fugro Galaxy - C6YY4		53°23.168'N 002°08.904'E 53°27.904'N 002°02.469'E 54°12.184'N 002°26.993'E	44; 49	15/06/2017 - 30/06/2017 For 3 Days
Fugro Survey Ltd Fugro Galaxy - C6YY4		53°45.729'N 001°42.284'E 53°43.461'N 001°53.774'E 53°39.008'N 002°03.371'E 53°21.377'N 002°02.317'E 53°22.652'N 002°06.617'E 53°14.823'N 002°01.389'E 53°19.055'N 002°05.666'E 54°14.580'N 002°09.172'E 54°24.183'N 002°39.555'E 54°19.975'N 002°28.762'E 54°26.035'N 002°17.925'E	44; 48; 49	05/06/2017 - 23/06/2017 For 9 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		53°27.489'N 001°52.168'E 53°27.461'N 001°53.974'E 53°26.382'N 001°53.926'E 53°26.411'N 001°52.121'E	48	02/06/2017 - 30/09/2017 For 3 Days
Fugro Survey Ltd Mv Fugro Meridian C6QR4		53°07.036'N 002°03.066'E 53°07.005'N 002°04.858'E 53°05.927'N 002°04.806'E 53°05.958'N 002°03.015'E	49	02/06/2017 - 30/09/2017 For 3 Days
Clinton Marine Survey Northern Wind 2IOX2		51°28.275'N 000°43.600'E 51°25.500'N 001°02.800'E 51°27.294'N 000°42.700'E 51°22.200'N 001°03.600'E 51°21.745'N 000°56.100'E		28/05/2017 - 30/06/2017 For 5 Days
Bibby Hydromap Proteus of Liverpool 2HBL7	1300m 3m	52°52.188'N 001°27.315'E 52°55.187'N 001°27.598'E	52	01/05/2017 - 31/08/2017 For 5 Days
Benthic Solutions Ltd Sewa Mink - MBFR6 FPV Morven - MBFQ6		53°00.993'N 001°47.630'E 52°51.805'N 001°27.502'E	48; 52	27/04/2017 - 30/06/2017 For 10 Days
Benthic Solutions Ltd Sewa Mink - MBFR6 FPV Morven - MBFQ6		53°00.993'N 001°47.630'E 52°51.805'N 001°27.502'E	48; 52	20/04/2017 - 31/05/2017 For 10 Days
Bibby Hydromap Bibby Tethra 2EGF8		53°27.974'N 001°54.431'E 53°28.110'N 001°55.570'E 53°27.455'N 001°55.789'E 53°27.319'N 001°54.651'E	48	10/04/2017 - 30/09/2017 For 2 Days
Bibby Offshore Bibby Athena - 2ICA5		54°17.953'N 001°39.628'E 53°00.221'N 002°53.738'E	42; 43; 47; 48; 49; 52; 53	07/04/2017 - 31/05/2017 For 7 Days
Fugro Engineers BV MV Fugro Bucentaur C6SU4 MV Fugro Pioneer C6BH3		53°13.917'N 002°49.631'E 53°13.509'N 002°50.218'E 53°13.157'N 002°49.538'E 53°13.564'N 002°48.951'E 53°11.720'N 002°51.705'E 53°11.323'N 002°52.311'E 53°10.959'N 002°51.650'E 53°11.356'N 002°51.043'E 53°10.236'N 002°53.744'E 53°10.214'N 002°54.641'E 53°09.676'N 002°54.604'E 53°09.697'N 002°53.708'E	49	13/03/2017 - 01/06/2017 For 7 Days
Bibby Hydromap Bibby Tethra 2EGF8		53°02.191'N 002°13.513'E 53°02.191'N 002°13.523'E 53°01.646'N 002°12.628'E 53°02.186'N 002°12.620'E	49	22/03/2017 - 31/05/2017 For 5 Days
Polarcus DMCC Polarcus Asima C6XK6	6000m / 15m	54°04.904'N 001°03.830'E 54°04.838'N 001°47.764'E 53°44.071'N 001°47.648'E 53°43.703'N 000°53.830'E 53°53.904'N 000°53.680'E 53°53.753'N 000°15.779'E 53°59.903'N 000°11.829'E 54°02.803'N 000°14.929'E 54°06.937'N 000°15.528'E 54°14.754'N 000°15.378'E 54°14.921'N 001°03.746'E	42; 43; 47; 48	01/10/2016 - 31/07/2017 For 2 Days

Area 5 Survey List

Latest Update: 01 June 2017

Company & Vessels	Towed Cable Length & Depth	Area Covered 1 (inc Quod Blocks)	Area Covered 2 (inc Quod Blocks)	Duration
Titan Environmental Surveys Ltd Titan Endeavour 2ELT9 Titan Discovery 2HCR3	N/A	51°33.910'N 004°20.098'E 51°35.168'N 003°59.993'E 51°35.388'N 003°53.879'E 51°35.050'N 003°49.983'E 51°34.113'N 003°46.904'E 51°29.407'N 003°43.826'E 51°26.930'N 003°54.128'E 51°30.130'N 004°19.851'E		April - July 2017